

Numbers may not add due to rounding.

Filed: 2013-09-27

EB-2013-0321

Exhibit F1

Tab 2

Schedule 1

Table 1

Table 1

Base OM&A - Previously Regulated Hydroelectric and Newly Regulated Hydroelectric (\$M)

Line No.	Item	2010 Actual	2011 Actual	2012 Actual	2013 Budget	2014 Plan	2015 Plan
		(a)	(b)	(c)	(d)	(e)	(f)
	Base OM&A:						
	<u>Niagara Plant Group and Saunders GS:</u>						
1	Niagara Plant Group ¹	44.3	33.7	45.4	54.2	56.8	50.4
2	Saunders GS	15.1	16.4	14.8	17.6	17.8	18.1
3	Subtotal	59.4	50.1	60.2	71.9	74.6	68.6
	<u>Newly Regulated Hydroelectric:</u>						
4	Ottawa-St.Lawrence Plant Group ²	30.2	34.4	32.8	37.7	37.8	37.6
5	Central Hydro Plant Group	18.9	22.4	21.1	24.5	24.2	24.7
6	Northeast Plant Group	19.0	21.3	21.9	25.1	23.8	23.6
7	Northwest Plant Group	31.8	27.9	27.2	26.0	27.5	27.8
8	Subtotal	100.0	106.0	102.9	113.2	113.4	113.7
9	Total Base OM&A	159.4	156.1	163.1	185.1	188.0	182.3
	OM&A Labour:³						
	<u>Niagara Plant Group and Saunders GS:</u>						
10	Niagara Plant Group	27.6	30.7	31.7	36.4	36.1	35.5
11	Saunders GS	8.7	9.3	9.6	10.6	10.8	11.0
12	Subtotal	36.3	40.0	41.3	47.0	46.9	46.5
	<u>Newly Regulated Hydroelectric:</u>						
13	Ottawa-St.Lawrence Plant Group ²	17.2	19.3	20.3	24.5	24.9	24.3
14	Central Hydro Plant Group	11.9	13.0	13.7	16.9	16.5	16.7
15	Northeast Plant Group	11.8	13.3	14.2	17.5	16.8	16.2
16	Northwest Plant Group	12.2	14.3	15.7	17.9	18.8	18.6
17	Subtotal	53.0	60.0	63.9	76.8	76.9	75.9
18	Total OM&A Labour	89.3	100.0	105.1	123.7	123.8	122.4

Notes:

- 1 Niagara Plant Group 2011 Actual costs include an extraordinary credit of \$19M related to the reversal of a provision for the environmental cleanup of Lake Gibson (DeCew Falls GS).
- 2 Ottawa-St. Lawrence Plant Group values are for the balance of the Plant Group, i.e. Saunders GS costs are excluded.
- 3 Labour expense is included in Base OM&A.

Numbers may not add due to rounding.

Filed: 2013-09-27
EB-2013-0321
Exhibit F1
Tab 2
Schedule 1
Table 2

Table 2
Base OM&A by Major Components - Previously Regulated Hydroelectric (\$M)

Line No.	Prescribed Facility	Labour	Materials	External Purchased Services	Other	Allocated Support Costs	Total Base OM&A
		(a)	(b)	(c)	(d)	(e)	(f)
	2010 Budget:						
1	Niagara Plant Group	30.1	2.6	7.4	0.2	6.9	47.2
2	Saunders GS	8.3	0.9	2.3	0.0	3.1	14.6
3	Total	38.4	3.5	9.7	0.2	10.0	61.8
	2010 Actual:						
4	Niagara Plant Group	27.6	3.3	5.7	1.1	6.6	44.3
5	Saunders GS	8.7	1.0	2.3	(0.0)	3.1	15.1
6	Total	36.3	4.3	8.0	1.1	9.7	59.4
	2011 Board Approved:						
7	Niagara Plant Group	31.3	2.4	12.7	0.3	6.8	53.5
8	Saunders GS	8.7	1.0	2.3	0.1	3.1	15.2
9	Total	40.0	3.4	15.1	0.4	9.9	68.7
	2011 Actual:						
10	Niagara Plant Group ¹	30.7	2.9	9.0	(17.9)	9.1	33.7
11	Saunders GS	9.3	0.9	2.2	0.6	3.4	16.4
12	Total	40.0	3.9	11.2	(17.4)	12.5	50.1
	2012 Board Approved:						
13	Niagara Plant Group	33.0	2.2	4.7	0.4	6.0	46.3
14	Saunders GS	9.1	1.0	2.4	0.1	3.2	15.8
15	Total	42.1	3.2	7.1	0.5	9.2	62.2
	2012 Actual:						
16	Niagara Plant Group	31.7	3.1	5.1	0.3	5.3	45.4
17	Saunders GS	9.6	1.1	2.0	(0.1)	2.2	14.8
18	Total	41.3	4.1	7.1	0.2	7.5	60.2
	2013 Budget:						
19	Niagara Plant Group	36.4	3.4	8.9	0.5	5.1	54.2
20	Saunders GS	10.6	1.1	2.8	0.0	3.2	17.6
21	Total	47.0	4.5	11.7	0.5	8.2	71.9
	2014 Plan:						
22	Niagara Plant Group	36.1	2.8	12.5	0.5	4.9	56.8
23	Saunders GS	10.8	1.1	2.8	0.0	3.1	17.8
24	Total	46.9	3.9	15.2	0.5	8.1	74.6
	2015 Plan:						
25	Niagara Plant Group	35.5	2.9	6.8	0.4	4.8	50.4
26	Saunders GS	11.0	1.1	2.8	0.0	3.3	18.1
27	Total	46.5	4.0	9.6	0.4	8.1	68.6

Notes:

- Niagara Plant Group 2011 Actual costs include an extraordinary credit of \$19M related to the reversal of a provision for the environmental cleanup of Lake Gibson (DeCew Falls GS).

Table 3
Base OM&A by Major Components - Newly Regulated Hydroelectric (\$M)

Line No.	Prescribed Facility	Labour	Materials	External Purchased Services	Other	Allocated Support Costs	Total Base OM&A
		(a)	(b)	(c)	(d)	(e)	(f)
	2010 Budget:						
1	Ottawa-St.Lawrence Plant Group ¹	18.3	1.6	0.7	0.1	9.6	30.2
2	Central Hydro Plant Group	12.4	2.1	2.3	2.1	2.6	21.5
3	Northeast Plant Group	12.6	0.9	0.9	2.0	2.8	19.3
4	Northwest Plant Group	14.3	1.2	1.5	1.9	3.8	22.7
5	Total	57.6	5.9	5.4	6.0	18.8	93.7
	2010 Actual:						
6	Ottawa-St.Lawrence Plant Group ¹	17.2	1.8	2.0	0.2	9.0	30.2
7	Central Hydro Plant Group	11.9	1.5	1.8	1.8	2.0	18.9
8	Northeast Plant Group	11.8	1.6	1.3	1.8	2.5	19.0
9	Northwest Plant Group	12.2	2.2	1.3	13.0	3.1	31.8
10	Total	53.0	7.2	6.3	16.8	16.7	100.0
	2011 Board Approved: ²						
11	Ottawa-St.Lawrence Plant Group ¹	19.4	1.5	0.8	1.2	10.0	32.9
12	Central Hydro Plant Group	14.9	1.9	1.8	2.6	3.0	24.3
13	Northeast Plant Group	14.3	1.0	1.2	2.2	3.0	21.7
14	Northwest Plant Group	16.1	1.2	1.6	2.3	3.7	24.9
15	Total	64.7	5.6	5.5	8.3	19.7	103.7
	2011 Actual:						
16	Ottawa-St.Lawrence Plant Group ¹	19.3	1.8	2.4	1.1	9.7	34.4
17	Central Hydro Plant Group	13.0	1.6	2.4	2.9	2.5	22.4
18	Northeast Plant Group	13.3	1.9	1.0	2.3	2.7	21.3
19	Northwest Plant Group	14.3	2.1	2.0	6.1	3.3	27.9
20	Total	60.0	7.4	7.8	12.5	18.3	106.0
	2012 Board Approved: ³						
21	Ottawa-St.Lawrence Plant Group ¹	20.5	1.6	1.2	1.1	10.1	34.5
22	Central Hydro Plant Group	14.7	2.2	2.5	2.5	2.6	24.5
23	Northeast Plant Group	15.0	1.2	1.0	4.5	3.1	24.8
24	Northwest Plant Group	16.4	1.2	1.4	2.3	3.8	25.1
25	Total	66.6	6.2	6.1	10.3	19.6	108.8
	2012 Actual:						
26	Ottawa-St.Lawrence Plant Group ¹	20.3	1.8	2.0	0.8	8.0	32.8
27	Central Hydro Plant Group	13.7	2.1	1.7	1.8	1.8	21.1
28	Northeast Plant Group	14.2	1.5	1.0	3.4	1.7	21.9
29	Northwest Plant Group	15.7	2.1	1.3	4.9	3.2	27.2
30	Total	63.9	7.5	6.0	10.9	14.7	102.9
	2013 Budget:						
31	Ottawa-St.Lawrence Plant Group ¹	24.5	1.8	2.6	0.3	8.4	37.7
32	Central Hydro Plant Group	16.9	2.2	1.0	2.6	1.8	24.5
33	Northeast Plant Group	17.5	1.6	1.5	2.7	1.7	25.1
34	Northwest Plant Group	17.9	1.4	1.4	2.0	3.3	26.0
35	Total	76.8	7.1	6.5	7.6	15.2	113.2
	2014 Plan:						
36	Ottawa-St.Lawrence Plant Group ¹	24.9	1.8	2.6	0.2	8.2	37.8
37	Central Hydro Plant Group	16.5	2.2	1.0	2.6	1.8	24.2
38	Northeast Plant Group	16.8	1.5	0.9	2.9	1.7	23.8
39	Northwest Plant Group	18.8	1.5	1.5	2.3	3.4	27.5
40	Total	76.9	7.1	6.1	8.1	15.2	113.4
	2015 Plan:						
41	Ottawa-St.Lawrence Plant Group ¹	24.3	1.8	2.6	0.2	8.6	37.6
42	Central Hydro Plant Group	16.7	2.3	1.0	2.7	1.9	24.7
43	Northeast Plant Group	16.2	1.5	1.1	3.1	1.7	23.6
44	Northwest Plant Group	18.6	1.6	1.4	2.6	3.6	27.8
45	Total	75.9	7.2	6.2	8.7	15.8	113.7

Notes:

- 1 Ottawa-St. Lawrence Plant Group values are for the balance of the Plant Group, i.e. Saunders GS costs are excluded.
- 2 As these assets were not regulated in EB-2010-0008, 2011 Budget is provided rather than 2011 Board Approved.
- 3 As these assets were not regulated in EB-2010-0008, 2012 Budget is provided rather than 2012 Board Approved.

Numbers may not add due to rounding.

Filed: 2013-09-27

EB-2013-0321

Exhibit F1

Tab 2

Schedule 1

Table 4

Table 4

Staff Summary - Previously Regulated Hydroelectric and Newly Regulated Hydroelectric¹

Line No.	Group	2010 Budget	2010 Actual	2011 Board Approved	2011 Actual	2012 Board Approved	2012 Actual ²	2013 Budget	2014 Plan	2015 Plan
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Niagara Plant Group and Saunders GS:									
1	Niagara Plant Group Staff FTEs	254.1	238.7	254.2	238.1	251.4	233.1	232.8	230.8	230.8
2	Saunders GS Staff FTEs	68.8	67.8	68.8	64.6	68.8	67.0	68.8	68.8	68.8
3	Total Direct FTEs - Niagara Plant Group and Saunders GS	322.9	306.5	323.0	302.7	320.2	300.1	301.6	299.6	299.6
4	Allocated Central Office Staff FTEs³	N/A	53.2	N/A	66.8	N/A	43.7	45.2	43.5	41.3
5	Total Staff FTEs - Niagara Plant Group and Saunders GS	N/A	359.7	N/A	369.4	N/A	343.8	346.8	343.1	340.9
	Newly Regulated Hydroelectric:									
6	Ottawa-St.Lawrence Plant Group Staff FTEs⁴	N/A	178.2	N/A	178.8	N/A	178.8	168.6	168.6	162.6
7	Central Hydro Plant Group Staff FTEs³	N/A	103.0	N/A	111.6	N/A	103.0	104.8	101.7	101.6
8	Northeast Plant Group Staff FTEs³	N/A	105.2	N/A	112.0	N/A	112.6	116.3	117.3	108.2
9	Northwest Plant Group Staff FTEs³	N/A	117.3	N/A	125.4	N/A	127.2	128.5	132.3	129.8
10	Total Direct FTEs - Newly Regulated Hydroelectric	N/A	503.7	N/A	527.8	N/A	521.6	518.3	520.0	502.2
11	Allocated Central Office Staff FTEs³	N/A	80.6	N/A	89.6	N/A	79.4	78.5	79.6	80.0
12	Total Staff FTEs - Newly Regulated Hydroelectric	N/A	584.3	N/A	617.4	N/A	600.9	596.8	599.5	582.2
13	Total Staff FTEs (line 5 + line 12)	N/A	944.0	N/A	986.8	N/A	944.7	943.6	942.6	923.0

Notes:

- Staff FTEs include staff deployed on Base OM&A, Project OM&A and capital projects. Staff FTEs include regular and non-regular staff.
- The Central Office Allocated Staff FTEs 2012 Actual have been corrected from those reported to the OEB in April 2013 with a net increase of 10 FTEs for Engineering staff.
- FTEs have been allocated using the same percentages as Base OM&A costs. Allocated FTEs were not computed for budget purposes prior to 2012-2014 business planning.
- Ottawa-St. Lawrence Plant Group values are for the balance of the Plant Group, i.e. Saunders GS FTEs are excluded.